

Springfield Solar Farm, LLC and Town of Lomira, Wisconsin

JOINT DEVELOPMENT AGREEMENT

This Joint Development Agreement ("Agreement") is by and between Springfield Solar Farm, LLC ("Springfield Solar") and the Town of Lomira, Wisconsin ("Town"). Collectively, Springfield Solar and the Town are referred to herein as the Parties.

**RECITALS**

1. Springfield Solar desires to develop, construct and operate a 100 megawatt ("MW") solar photovoltaic electrical generating facility with necessary associated facilities such as a generation tie line, a new substation, power collection lines, and access roads within and adjacent to the Town of Lomira, Wisconsin in Dodge County ("Project"). In order to build the Project, Springfield Solar must apply for and receive a Certificate of Public Convenience and Necessity ("CPCN") from the Public Service Commission of Wisconsin ("PSCW").
2. In conjunction with the Project Springfield Solar has previously entered into a Joint Development Agreement with Dodge County, Wisconsin ("County Agreement"). The County Agreement is attached and incorporated by reference as Exhibit A. The purpose of this Agreement is to supplement and complement the County Agreement and, therefore, each shall where possible be thus interpreted. If, however, there is an irreconcilable conflict between the County Agreement and this Agreement, the provision imposing the greater duty or obligation on Springfield Solar shall govern.
3. The Parties recognize that Wisconsin Statutes section 66.0401 applies to the Project and the terms of this Agreement serve to preserve or protect the public health or safety and do not significantly increase the cost of the Project or decrease its efficiency.
4. The Parties agree that the Project is under the jurisdiction of the PSCW.

**AGREEMENT**

NOW, THEREFORE, in consideration of the above recitals, which are contractual, and the mutual promises, covenants, and agreements contained herein, the Parties to this Agreement hereby stipulate and agree as follows:

1. **Term.** The term of this Agreement shall correspond to the term of the County Agreement.
2. **Annexation.** Springfield Solar hereby agrees that in its pursuit, construction, operation, and sale (if any) of the Project, it will not directly or indirectly annex, attach, or consolidate any portion of the Project real estate to an incorporated municipality including, without limitation, the Village of Lomira, Wisconsin and the Village of

Brownsville, Wisconsin. For avoidance of doubt, the preceding is intended to be liberally construed to prohibit Springfield Solar from altering the municipal boundary lines encompassed by the Project at the time of the execution of this Agreement whether by annexation, incorporation, consolidation, or any other method that would result in a transfer of the Project's real estate from the Town of Lomira to another municipal authority.

3. **Operations.** Springfield Solar shall work with affected parties to take reasonable steps to mitigate any interference with radio, internet, telecommunications, or television signals caused by the Project. In addition, the Project shall be conducted without offensive noise, vibration, dust, smoke, odor, glare, lighting, or the risk of fire, explosion, or other accident, to the extent practicable in light of then-current solar industry best practices. Further, the Project shall be operated so as not to be unreasonably detrimental to the public health, safety, or general welfare of the immediate neighborhood.
4. **Blasting.** In addition to any construction practices required by the CPCN issued by the PSCW, Springfield Solar shall not conduct any blasting in connection with the construction, operation, or replacement of the Project without at least fourteen (14) days' notice to the Town Board and the implementation of all practicable steps to mitigate the impact of such blasting on the immediate neighborhood.
5. **Signage.** No advertising material or signage other than warning, equipment identification, or ownership information shall be allowed on or within the Project. This prohibition includes the attachment of any flag, decorative sign, streamers, pennants, ribbons, spinners, or waiving, fluttering or revolving devices on or within the Project.
6. **Utility Shared Revenue Payments.** Section 5 in the County Agreement provides for utility shared revenue payments to various public entities, including the Town ("Utility Shared Revenue Payments"). Springfield Solar and the Town acknowledge that the Utility Shared Revenue Payments available under current state law may be revised or revoked by future Legislatures. If the Utility Shared Revenue Payment payable to the Town is eliminated or reduced by the Legislature, and not replaced with payment(s) that provide at least the same amount of funding as the Utility Shared Revenue Payment, Springfield Solar will continue to pay to the Town an amount equal to the payment required by Section 5 of the County Agreement, as finalized based upon final Project design and construction.
7. **Additional Insured Status.** Prior to commencing the construction of the Project, Springfield Solar shall furnish the Town Clerk evidence that it maintains insurance policies in compliance with provisions of Section 14 of the County Agreement. In addition, the Certificate of Insurance shall designate the Town of Lomira, Wisconsin as an additional insured. Nothing contained within this Section 7 is intended to be a waiver or estoppel of the Town or its insurer to rely upon the limitations, defenses, and

immunities contained within Wisconsin Statutes Sections 345.05 and 893.80. To the extent that indemnification is available and enforceable, the Town or its insurer shall not be liable in indemnity, contribution, or otherwise, for an amount greater than the limits of liability of municipal claims established by Wisconsin law.

8. **Successors and Assigns.** This Agreement is binding upon Springfield Solar's successors and assigns. Notwithstanding the preceding, the provisions regarding the assignment of Springfield Solar's interest set forth in Section 9 of the County Agreement are expressly acknowledged and incorporated by reference into this Agreement.
9. **Interpretation.** The parties agree that this Agreement is the product of joint negotiations with the intent to foster cooperation and good faith dealing. The provisions herein shall not be construed to have been drafted by any specific Party so as to be interpreted against such Party.
10. **Relevant Law.** Any and all disputes arising under this Agreement or relating to the actual development and construction of the Project shall be resolved pursuant to the laws of the State of Wisconsin.
11. **Recordation.** This entire Agreement, or portions thereof, may be recorded by either Party with the Register of Deeds of Dodge County, Wisconsin.
12. **Further Cooperation.** Without further consideration the Parties agree to execute such additional documents that are reasonably necessary to implement the terms and conditions of this Agreement.
13. **Notices.** Notices, requests, demands, and other communications shall be sent to the following addresses:

If to Springfield Solar Farm, LLC:

8400 Normandale Lake Blvd Suite 1200, Bloomington, MN 55437

If to Town of Lomira:

Office of the Clerk, N10482 Center Drive, Lomira, WI 53048

All notices shall be in writing. Any notice shall be deemed to be sufficiently given (i) on the date, if delivered in person; (ii) five (5) days after being sent by United States registered or certified mail, postage prepaid, return receipt requested; or (iii) on the next Business Day if sent by overnight delivery service (e.g. Federal Express) to the notified Party at its address set forth above. These addresses shall remain in effect unless another address is substituted by written notice.

Notices may be also sent via email transmission to the email addresses provided below, however, notice sent via email shall be followed by notice delivered by personal service or by registered or certified mail, return receipt requested, or by overnight delivery.

If to Springfield Solar Farm, LLC:

NAME: Michael Young  
TITLE: General Counsel  
EMAIL: [myoung@nationalgridrenewables.com](mailto:myoung@nationalgridrenewables.com)

NAME: Kara Heffelbower  
TITLE: Developer  
EMAIL: [kara@nationalgridrenewables.com](mailto:kara@nationalgridrenewables.com)

If to Town of Lomira:

NAME: Sharon Belling  
TITLE: Town Clerk  
EMAIL: [clerk@townoflomira.com](mailto:clerk@townoflomira.com)

NAME: Matthew Parmentier  
TITLE: Town Counsel  
EMAIL: [mbp@dempseylaw.com](mailto:mbp@dempseylaw.com)

**SPRINGFIELD SOLAR FARM, LLC:**

Name: Nathan Franzen, Vice President, Development

Approved this 12th day of March, 2021

Signature:   
Nathan Franzen (Mar 15, 2021 11:44 CDT)  
Nathan Franzen

**TOWN OF LOMIRA:**

Name: Jeffrey Faber, Town Chairperson

Approved this 10 day of March, 2021

Signature:   
Jeffrey Faber

**EXHIBIT A**

**[See attached]**

Springfield Solar Farm, LLC and Dodge County, Wisconsin

JOINT DEVELOPMENT AGREEMENT

This Joint Development Agreement (Agreement) by and among Springfield Solar Farm, LLC (Springfield Solar) and Dodge County, Wisconsin (County or Local Government). Collectively, Springfield Solar and the County are referred to herein as the Parties.

RECITALS

1. Springfield Solar desires to develop, construct and operate a 100 megawatt (MW) solar photovoltaic electrical generating facility with necessary associated facilities such as a generation tie line, a new substation, power collection lines, and access roads near the Town of Lomira, Wisconsin in Dodge County (Project). In order to build the Project, Springfield Solar must apply for and receive a Certificate of Public Convenience and Necessity (CPCN) from the Public Service Commission of Wisconsin (PSCW).
2. The purpose of this Agreement is to memorialize the rights, obligations and responsibilities of the Parties with respect to the Project's use of, among other things, County and Town of Lomira roads, rights-of-way, access to the site, local permitting, emergency response and drainage systems during construction and operation of the Project.
3. The Parties recognize that Wisconsin Statutes § 66.0401 applies to the Project and the terms of this Agreement serve to preserve or protect the public health or safety and do not significantly increase the cost of the Project or decrease its efficiency.
4. The Parties agree that the Project is under the Jurisdiction of the PSCW.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual promises, covenants, and agreements contained herein, the Parties to this Agreement hereby stipulate and agree as follows:

1. **Term.** Other than as described in Section 7(e) of this Agreement, the term of this Agreement shall commence on the commercial operation date (COD) of the Project and shall continue for the duration of the Project's commercial operation, unless terminated by mutual agreement of the Parties or for the following reasons:
  - a. Upon the commercial operation of any repowering of the Project totaling at least 25 MW.
2. **Planning.** The Parties understand and agree that approval of the Project is solely under the jurisdiction of the PSCW and that the Project's preliminary site plans are



subject to approval from the PSCW for substantive site design changes. The Parties further agree that Local Government may not require changes to the Project, unless there is a change in law which authorizes counties and local units of government to enforce laws and ordinances which they are prevented from enforcing by state law at the time this Agreement is executed.

- a. At least sixty (60) days prior to the start of construction, Springfield Solar shall provide the construction start date to Local Government.
- b. At least thirty (30) days prior to the start of construction, representatives<sup>1</sup> of Springfield Solar shall meet in person or virtually (Pre-construction Meeting) with the Local Government officials responsible for roads and drainage and local emergency responders to present final plans for use of public roads, location of equipment laydown yards, finalize construction scheduling and discuss safety practices and coordinate local emergency response capabilities. Springfield Solar shall advise attendees of planned equipment and material delivery types and schedules. The Parties shall identify safety concerns and structural issues of any road or structure, if applicable, and propose mutually acceptable alternative routes or remediation methods for alleviating such concerns and issues.
- c. No later than the Pre-construction Meeting, Springfield Solar shall provide Local Government staff with copies of any glare, sound, electromagnetic frequency and storm water studies which were previously submitted in conjunction with the PSCW's CPCN review process.
- d. If required, Springfield Solar shall obtain approval from Local Government for all field access points to a public road.

**3. Project's Use of Roads and Road Repair Obligations.** The Parties agree that Springfield Solar will construct twelve to twenty (12-20) foot wide site roads to provide access to public roadways and on-site equipment for construction and operation. The roads will be constructed primarily at grade to maintain the site drainage characteristics. Springfield Solar may install culverts in areas of confined/preferential flow to maintain surface water flow under the constructed access roads.

- a. The Parties agree that the Project may use public roads. The Parties acknowledge that in connection with construction, operation and maintenance of electric collection lines, communications cables and other equipment (the Facilities), that Project Facilities may cross road rights-of-way and/or drainage systems. Springfield Solar agrees that it shall seek and obtain all permits typically required of others, such as driveway permits and rights-of-way crossing permits. Further, Springfield Solar shall observe applicable road weight limits and other road restrictions. All underground borings shall commence and terminate outside of the right-of-way, unless otherwise approved by the applicable permitting entity.

---

<sup>1</sup> Representatives under this provision shall be the following or their designees: Dodge County Emergency Management, Highway, and Land Resources and Parks Departments.

b. Throughout the construction of the Project, Springfield Solar shall work cooperatively with Local Government to maintain public road infrastructure frequently used by Springfield Solar in a good and safe condition acceptable to the Local Government for travel by the public. Maintenance of public road infrastructure may include but is not limited to reimbursing Local Government for reasonable repair and maintenance costs for public road infrastructure damaged or deteriorated due to frequent use by Springfield Solar (other than normal wear and tear). The Road Condition Report filed by Springfield Solar as part of the CPCN application shall be used by the Parties to assist in establishing the level of repairs necessary (if any) to public road infrastructure during and after construction of the Project. If the Parties cannot agree on the level of repairs necessary (if any), they agree to hire an independent engineer to establish the level of repairs necessary (if any) and they further agree to share the costs of hiring that engineer.

4. **Project's Drainage Repair Obligations.** Springfield Solar will develop an Erosion Control Plan and Stormwater Management Plan for the Project (Erosion Plan) or similar plan as required by the PSCW. Springfield Solar shall provide these documents to the Local Government forty-five (45) days prior to the start of construction.

If not provided in the Erosion Plan, Springfield Solar shall have ninety (90) days from the completion of Project construction to provide the Local Government with a plan in which to (a) remedy damage to Local Government public drainage infrastructure, if any, within the Project footprint, caused by construction activities that negatively impact Local Government drainage systems, and if applicable, and/or (b) compensate the applicable Local Government to repair such public drainage infrastructure to a level comparable to the pre-construction level.

5. **Utility Shared Revenue Payments.** The Parties acknowledge that the Project will be subject to the annual license fee under Wisconsin Statutes §§ 76.28 or 76.29 (Annual License Fee). Pursuant to Wisconsin Statutes § 79.04, the Wisconsin Department of Administration is required to distribute a certain amount of the Annual License Fee to certain counties and municipalities (Utility Shared Revenue Payment). The Parties estimate that the Project will generate annually over its useful life up to \$400,000.00 in Utility Shared Revenue Payments.<sup>2</sup> The Parties hereby agree that the Utility Shared Revenue Payment may be distributed by the State of Wisconsin as follows:

- 1) Up to \$150,666.97 annually for the Town of Lomira
- 2) Up to \$226,933.06 annually for the County
- 3) Up to \$22,399.97 annually for the Village of Lomira

---

<sup>2</sup> The total amount of Utility Shared Revenue Payments and allocation of the same are based on current Project design as of the time of execution of this Agreement. These amounts may change based upon final Project design and construction.



**6. Community Fund.** The Parties acknowledge that payment of the Annual License Fee is in lieu of all other taxes on all property used and useful in the Project and that Lomira School District does not directly receive any portion of the Utility Shared Revenue Payment. Springfield Solar shall establish a community fund (Community Fund) to provide the Lomira School District \$200.00 annually per each installed MW of alternating current (AC) at the Project. The Community Fund payment shall be made once per year for a total of 20 years beginning the first year of commercial operation of the Project. The Community Fund payment shall be prorated in years where the Project was not in commercial operation for the full calendar year.

**7. Assurances in Support of Decommissioning.**

- a. On or before the first anniversary of the Project's COD, Springfield Solar shall provide the County with escrow funds, a surety bond (issued by an insurance company), or a letter of credit (issued by a financial institution (individually and collectively referred to herein as Financial Assurance) to cover twenty-five (25) percent of the estimated costs of the decommissioning plan filed with the PSCW, net of any salvage value if not otherwise accounted for in the decommissioning plan costs.
- b. On or before the sixth anniversary of the COD, Springfield Solar shall provide the County with Financial Assurance to cover fifty (50) percent of the estimated costs of the decommissioning plan filed with the PSCW, net of any salvage value if not otherwise accounted for in the decommissioning plan costs.
- c. On or before the eleventh anniversary of the COD, Springfield Solar shall provide the County with Financial Assurance to cover one hundred (100) percent of the estimated costs of the decommissioning plan filed with the PSCW, net of any salvage value if not otherwise accounted for in the decommissioning plan costs.
- d. Financial Assurance shall be required if Springfield Solar is acquired by any entity other than an investor-owned utility with service territory in Wisconsin (Non-Utility Acquiring Entity). A Non-Utility Acquiring Entity shall be required to maintain the Financial Assurance and decommissioning requirements set forth in this Agreement and the decommissioning plan filed with the PSCW.
- e. The Financial Assurance set forth herein and the decommissioning plan filed with the PSCW shall survive the termination of this Agreement until decommissioning is complete as determined by the PSCW.

**8. Setbacks, Equipment Height, Vegetation, and Fencing.**

- a. **Project Setbacks.** The Project design shall incorporate a minimum one hundred (100) foot setback to all above ground Project components from non-participating inhabitable buildings (excluding fences and access roads) existing at the time of Project CPCN application submission to the PSCW.

- b. **Equipment Height.** The height of the Project's equipment shall be no higher than forty (40) feet (with the exception of the Project substation and generation tie-line).
  - c. **Vegetation Management.** Springfield Solar shall comply with the vegetation management plan filed with and approved by the PSCW. If the vegetation management plan is not approved by the PSCW, Springfield Solar shall comply with the version last filed with the PSCW.
  - d. **Fencing.**
    - 1) Springfield Solar shall install deer fencing around the solar equipment at the height of eight (8) feet or, a height mandated by the PSCW to mitigate changes to the aesthetics of agricultural landscape and to prevent larger animals from gaining access to solar equipment. In the event of a conflict between a height of eight (8) feet or a height mandated by the PSCW, the height mandated by the PSCW shall control.
    - 2) Wildlife passage will be allowed and encouraged for larger wildlife along existing natural corridors such as stream and drainage corridors. WDNR Wildlife Biologists will be contacted to discuss Springfield Solar's approach and may investigate other areas where passage could be feasible. Additional areas may include corridors wildlife may utilize while looking for food, shelter and safety in the area of the solar array. The Local Government Conservation Department, if applicable, will be contacted to discuss Springfield Solar's approach.
    - 3) The Project's substation fence may utilize chain link and barbed wire, as required by electrical code.
    - 4) No fence shall cross a "navigable" waterway.
  - e. **Aesthetics.** Springfield Solar shall maintain all facilities in a manner to preserve the aesthetics of all facilities including, but not limited to, not allowing equipment or fencing to deteriorate or remain in a state of disrepair within view of the public or adjoining landowners.
9. **Assignment of Interest.** Springfield Solar shall have the sole and exclusive right to sell, assign, or lease any or all portions of its Project to any non-Party entity at any time and with prior notice to the Local Government unless such notice violates any confidentiality agreements between Springfield Solar and the acquiring non-Party. In such event, such non-Party entity shall, with Springfield Solar or, in the event of total sale, assignment or lease, in lieu of Springfield Solar, have the same rights and obligations as Springfield Solar as set forth in this Agreement, to operate the Project in, along, under, and across the same road rights-of-way and drainage systems, unless such operation of the Project is materially expanded by the assignee and such

material expansion results in use of or impact on road rights-of-way or drainage systems materially different than approved for Springfield Solar. Springfield Solar shall also have the sole and exclusive right (without any consent from the Local Government required) to collaterally assign its interest in this Agreement to any parties providing debt, equity or other financing for the Project to Springfield Solar or any of its affiliates. For the avoidance of doubt, no direct or indirect change in control of the ownership interests of Springfield Solar Farm, LLC, or any sale of direct or indirect ownership interests in the Springfield Solar Farm, LLC (including any tax equity investment or passive investment) shall constitute an assignment requiring the consent of the Local Government under this Agreement.

**10. Cooperation.** Springfield Solar and the Local Government agree to communicate and cooperate in good faith concerning the safe construction and operation of the Project and preventing or correcting any adverse conditions that may be created by the Project.

**11. Compliance and Complaint Process.** Springfield Solar shall identify to the Local Government a Project contact for compliance and complaints, if any (Project Contact). During construction, the construction site manager of the engineering, procurement, and construction firm selected by Springfield Solar will be designated as the Project Contact. After construction completion, at least one member of Springfield Solar's full-time operations team will be its Project Contact. Complaints shall be submitted in writing via electronic mail at an address provided by Springfield Solar.

**12. Disputes.** Springfield Solar will have sixty (60) days from the time in which the Local Government notifies it of any dispute related to this Agreement to 1) make a determination of its validity, and if so determined to be valid, 2) provide a plan in which to reasonably remedy such complaint. In the event such a dispute cannot be resolved at the end of the sixty (60) days when either steps 1) or 2) above has occurred, the Local Government shall provide written notice of said dispute to Springfield Solar within fifteen (15) days after the occurrence of the sixty (60) day period resulting in steps 1) or 2) (Notice of Dispute). The Notice of Dispute shall include a description of the nature of the dispute and the remedy sought by the Local Government. The Parties shall endeavor to resolve the dispute by mediation with a mediator mutually acceptable to the Parties. The administration of the mediation shall be as mutually agreed by the Parties. The mediation shall be convened within thirty (30) days, or as soon thereafter as possible, of the issuance of a Notice of Dispute. The costs of the mediator shall be equally shared by the Parties. If the Parties cannot agree on a mediator, either Party may petition the Dodge County Circuit Court for appointment of an arbitrator.

**13. Indemnification.** Springfield Solar agrees to defend, indemnify, and hold harmless the Local Government and their supervisors, trustees, administrators, employees, and representatives (collectively the Local Government Indemnified Parties) against any and all losses, damages, claims, expenses, including reasonable attorneys' fees, and liabilities for

physical damage to the property of the Local Government and for physical injury to any person, to the extent the same is a result of any activities or operations of Springfield Solar, its agents and employees, for the performance or non-performance of its duties pursuant to this Agreement, except to the extent caused by the negligence or intentional misconduct of the Local Government. Furthermore, Springfield Solar agrees to defend, indemnify, and hold harmless the Local Government Indemnified Parties from any third party claims arising out of terms and conditions of this Agreement, except to the extent that such claims are caused by the negligence or intentional misconduct of the Local Government. This indemnification obligation shall survive the termination of this Agreement.

- 14. Insurance.** Springfield Solar shall obtain and maintain in force policies of insurance covering the Project and Springfield Solar's activities on the Project site at all times during the term of this Agreement, including specifically Commercial General Liability insurance with a minimum limit of three million dollars (\$3,000,000.00) per claim and general aggregate. Such insurance coverage for the Project may be provided as part of a blanket policy that covers other solar facilities or properties as well. Springfield Solar shall provide Local Government with copies of certificates of insurance evidencing this coverage upon request by Local Government.
- 15. Compliance with Laws.** Springfield Solar shall at all times comply in all material respects with all federal, state and local laws, statutes, ordinances, rules, regulations, judgments, highway access control and utility accommodation policies and other valid orders of any government authority with respect to its activities associated with the Project and shall obtain all material permits, licenses, and orders required to conduct any and all such activities unless otherwise preempted by Springfield Solar's receipt of a CPCN.
- 16. Entire Agreement.** This Agreement, including all other documents and agreements referenced herein, constitutes the entire Agreement among the Parties hereto in respect to the Project. However, this Agreement shall be deemed and read to include and incorporate any related approvals of the Local Government if Springfield Solar agrees to such related approvals pursuant to this Agreement. In the event of a conflict between this Agreement, any related approvals by the Local Government, or the PSCW, the PSCW's requirements shall be deemed controlling. No modification, waiver, amendment, or change of this Agreement shall be valid unless the same is in writing and signed by the parties.
- 17. Amendments.** Mutually agreeable amendments to this Agreement must be reduced to writing, signed by the Parties and attached to this Agreement in order to be valid.
- 18. Interpretation.** The Parties agree that this Agreement is the product of joint negotiations with the intent to foster cooperation and good faith dealing. The provisions herein shall not be construed to have been drafted by any specific Party so as to be interpreted against such Party.

**19. Relevant Law.** Any and all disputes arising under this Agreement and/or relating to the actual development and/or construction of the Project shall be resolved pursuant to the laws of the State of Wisconsin.

**20. Notices.** Notices, requests, demands, and other communications shall be sent to the following addresses:

If to Springfield Solar Farm, LLC:  
8400 Normandale Lake Blvd Suite 1200, Bloomington, MN 55437

If to Dodge County:  
Land Resources and Parks Department, 127 E Oak St, Juneau, WI 53039

All notices shall be in writing. Any notice shall be deemed to be sufficiently given (i) on the date, if delivered in person; (ii) five (5) days after being sent by United States registered or certified mail, postage prepaid, return receipt requested; or (iii) on the next Business Day if sent by overnight delivery service (e.g. Federal Express) to the notified Party at its address set forth above. These addresses shall remain in effect unless another address is substituted by written notice.

Notices may be also sent via email transmission to the email addresses provided below, however, notice sent via email shall be followed by notice delivered by personal service or by registered or certified mail, return receipt requested, or by overnight delivery.

If to Springfield Solar Farm, LLC:  
NAME: Michael Young  
TITLE: General Counsel  
EMAIL: [myoung@nationalgridrenewables.com](mailto:myoung@nationalgridrenewables.com)

NAME: Kara Heffelbower  
TITLE: Developer  
EMAIL: [kara@nationalgridrenewables.com](mailto:kara@nationalgridrenewables.com)

If to Dodge County:  
NAME: Nate Olson  
TITLE: Planning and Economic Development Administrator  
EMAIL: [nolson@co.dodge.wi.us](mailto:nolson@co.dodge.wi.us)

NAME: Kim Nass  
TITLE: Corporation Counsel  
EMAIL: [knass@co.dodge.wi.us](mailto:knass@co.dodge.wi.us)

**SPRINGFIELD SOLAR FARM, LLC:**

By: Nathan Franzen, Vice President, Development

Approved this 6<sup>th</sup> day of December 2020

By: /s/ Nathan Franzen

**DODGE COUNTY:**

By:

Approved this 7<sup>th</sup> day of December 2020

By: /s/ Thomas Schaefer

---






# Agreement-Springfield Solar JDA-signed copy (07659828x8DF4C) (002)

Final Audit Report

2021-03-15

Created:	2021-03-12
By:	Ben Adamich (ben@geronimoenergy.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA63c7FCJFK5hiTM1ZVXvTLSHDxn_dPiuH

## "Agreement-Springfield Solar JDA-signed copy (07659828x8DF4C) (002)" History

-  Document created by Ben Adamich (ben@geronimoenergy.com)  
2021-03-12 - 5:36:35 PM GMT- IP address: 75.72.181.237
-  Document emailed to Nathan Franzen (nathan@nationalgridrenewables.com) for signature  
2021-03-12 - 5:37:32 PM GMT
-  Email viewed by Nathan Franzen (nathan@nationalgridrenewables.com)  
2021-03-15 - 4:40:56 PM GMT- IP address: 98.240.132.134
-  Document e-signed by Nathan Franzen (nathan@nationalgridrenewables.com)  
Signature Date: 2021-03-15 - 4:44:53 PM GMT - Time Source: server- IP address: 98.240.132.134
-  Agreement completed.  
2021-03-15 - 4:44:53 PM GMT